



Dissertation for the Degree of Doctor of Philosophy

Discrimination of PD Signal using Wavelet Transform for Insulation Diagnosis of GIS under HVDC

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HVDC에서 GIS 절연진단을 위한 Wavelet 변환 기반의 부분방전 신호 식별

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Discrimination of PD Signal using Wavelet Transform for Insulation Diagnosis of GIS under HVDC

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Abstract

Detection and analysis of partial discharge (PD) have been regard as the most effective method for condition monitoring and asset management of power apparatus in the heavy electric machine industry. However, PD detection sensitivity and accuracy are greatly influenced by on-site noise and interference, resulting in failures in PD severity assessment, defect identification or localization. Although denoising of PD signal under AC was well studied, related investigations under DC have not been carried out. With the rapid development of HVDC technology, it is a new challenge to eliminate noise from PD signal under DC for diagnosis of related power facilities. Therefore, this dissertation dealt with the discrimination of PD signal based on wavelet transform techniques for HVDC gas insulated structures (GIS), aiming to improve the sensitivity and accuracy of insulation diagnosis.

Experimental setup was configured to generate PD signal under DC. The HVDC source was generated by a rectifier circuit that was composed of a dry-type transformer, a high-voltage diode, and a capacitor. Four types of artificial defects, namely protrusion on conductor (POC), protrusion on enclosure (POE), free particle (FP), and crack inside spacer (CIS) were used to simulate typical insulation defects in GIS. All of them were filled with 0.5 MPa SF_6 and were placed inside a shielding box to reduce the external interference during PD detection.

Single PD pulses were acquired from four types of artificial defects and were used for optimizing the wavelet transform techniques in analyzing PD under DC. The correlation coefficient and dynamic time warping method were used to compare the similarity between PD pulses and various mother wavelets. It was verified that mother wavelet bior2.6 selected by dynamic time warping method was the most appropriate for analyzing PD signal under DC. A damped exponential pulse (DEP) and a damped oscillatory pulse (DOP) were simulated for selecting the optimal thresholding function and threshold. After comparing the signal-to-noise ratio (SNR), correlation coefficient (γ), and change in amplitude (A%), the medium thresholding function-automatic threshold was selected as the optimal combination.

Since pulse sequences rather than single pulses are practically used for PD analysis and evaluation, the optimized wavelet transform techniques were used to discriminate PD pulse sequences detected from the artificial defects and the effectiveness was compared with a high-pass filter. From the results, discrimination of PD signal using wavelet techniques resulted in higher values of reduction in noise as well as correlated coefficient, and lower value of change in amplitude compared with the high-pass filter. The wavelet method was verified to be effective in denoising PD pulse sequences that were interfered by background noise, amplitude modulation radio interference, non-sinusoidal noise, and switching impulse.

The wavelet transform techniques proposed in this dissertation successfully discriminated PD signal from on-site noise and interference. Results from this dissertation were expected to be applied for PD detection and analysis of HVDC GIS, by which accuracies of PD detection, risk assessment, defect identification and localization can be significantly improved.

HVDC에서 GIS 절연진단을 위한 Wavelet 변환 기반의 부분방전 신호 식별

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초록

중전기 산업에서 부분방전의 검출 및 분석 기술은 전력설비의 상태진 단 및 자산관리를 위한 가장 효과적인 방법으로 간주되어 왔다. 그러나 검출의 감도 및 정확도는 현장 노이즈에 영향을 받아 위험도 평가, 결함 판별 또는 위치 추정의 오류를 유발한다. 교류전압에서 부분방전 신호의 노이즈 제거는 활발히 연구되었지만, 최근 이슈가 되고 있는 HVDC에서 관련 연구는 미흡한 실정이다. HVDC 기술이 급속히 발전되면서 관련 전 력설비 진단을 위하여, HVDC에서 부분방전 신호의 노이즈를 제거할 필 요가 있다. 이들 배경으로 본 논문에서는 HVDC 가스절연구조에서 절연 진단의 감도 및 정확도를 향상할 목적으로 웨이블릿 변환을 이용하여 부 분방전 신호를 식별하였다.

직류에서 부분방전 신호를 발생하기 위하여 실험계를 구축하였다. HVDC는 몰드변압기, 고압 다이오드 및 커패시터로 구성된 정류회로로 발생시켰다. 가스절연구조에서 발생하는 절연결함을 모의하기 위하여 도 체돌출, 외함돌출, 자유입자 및 절연물 크랙 4종의 전극계를 제작하였다. 전극계는 SF₆ 가스를 0.5 MPa로 충진하였으며, 차폐함을 사용하여 외부 노이즈의 영향을 최소화하였다.

4종의 모의결함에서 부분방전 단일펄스를 검출하여 HVDC에서 부분방 전을 분석하기 위한 웨이블릿 변환 기술을 최적화하였다. 상관계수 및 동 적시간워핑 법을 이용하여 부분방전 펄스와 다양한 모웨이블릿의 유사성 을 비교하였다. 결과로부터 동적시간워핑 법에 의해 선정된 모웨이블릿 bior2.6이 HVDC에서 부분방전 신호 분석에 가장 적합하였다. 최적의 문턱 함수 및 문턱값을 선정하기 위하여 감쇠 지수 펄스 및 감쇠 진동 펄스를 모의하였으며, 신호-잡음비, 상관계수, 크기 변화를 비교한 결과, 중간 문 턱함수-자동 문턱값이 최적의 조합으로 선정되었다.

실제 부분방전 분석 및 평가 시 단일 펄스가 아닌 펄스 시퀀스가 사용 되기 때문에, 최적화된 웨이블릿 변환 기술을 이용하여 모의결함으로부터 검출된 부분방전 신호를 식별하였으며, 그 효과를 고역 통과 필터와 비교 하였다. 결과로부터, 부분방전 신호 식별 시 고역통과필터에 비해 웨이블 리 기술이 잡음 감소와 상관계수가 높게, 크기 변화가 낮게 나타났다. 뿐 만 아니라 웨이블릿 방법은 배경 잡음, 진폭 변조 전파 장해, 비정현 잡음 및 스위칭 임펄스로 간섭된 부분방전 신호를 식별하는 데 효과적이었다.

본 논문에서 제안한 웨이블릿 변환 기술은 현장의 노이즈로부터 부분 방전 신호를 성공적으로 식별하였다. 향후 HVDC에서 가스절연구조의 부 분방전 검출 및 분석에 적용될 것으로 예상되며, 부분방전 검출, 위험도 평가, 결함 판별 및 위치 측정의 정확도가 향상될 수 있을 것으로 기대된 다.

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Chapter 1 Introduction

1.1 Research Background

Failures of electrical power facilities are primarily resulted from poor insulation condition, causing serious economic, safety, and environmental issues. Condition monitoring and diagnosis are important methods to detect the insulation degradation at its early state and to ensure the reliability of power apparatuses. The diagnostic strategy for power facilities has been developed from run-to-failure, through maintenance as necessary, time-based maintenance, and condition-based maintenance, to the reliability-centered maintenance (RCM) that is advocated nowadays. The RCM strategy is a combination of the reactive, preventive, predictive, and proactive maintenance to maximize the reliability and availability of power apparatus^[1-3]. The partial discharge (PD), which is a localized electrical discharge that partially bridges the insulation, causes progressive insulation deterioration and finally results in the failure of power equipment. Therefore, detection and characterization of PD on-site and on-line are important parts of RCM.

Based on the measurement of PD, insulation defects can be detected before the eventual breakdown, and therefore the reliability and availability of equipment can be significantly enhanced and the unplanned outage of power system can be decreased, making the operation intervals extend and the maintenance cost reduce. The safety of asset manager and service personnel can be also ensured owning to less risk of explosion and combustion accidents. In addition, the environmental risk such as leakage of harmful gas and greenhouse gas can be reduced^[4].

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As a main indicator of electrical failure, detection, analysis, classification, and localization of PD under alternative current (AC) have been well studied^[5-10]. Based on the different physical and chemical phenomena accompanying with PD, detection methods can be categorized into conventional method according to IEC 60270 and non-conventional methods, including the acoustic emission (AE), ultra-high frequency (UHF), optical detection, and dissolved gases methods. Generally, physical PD signals are analyzed in time or frequency domain, such as the single pulse, phase-resolved PD, time-resolved PD, and time-frequency method, and the dissolved gases are analyzed in terms of gas ratios. The parameters extracted from various patterns can be used for PD identification, which is realized by machine learning algorithms like the artificial neural network, fuzzy logic, and supported vector machine. In addition, PD source can be localized using the absolute and relative time of arrival of AE or UHF signal.

However, owing to the absence of phase information and the different recurrence mechanism, PD analysis methods under direct current (DC) are totally different from those under AC, although the detection methods are the same^[11-13]. The pulse repetition rate and frequency under DC are much lower than those under AC^[14]. As a result, parameters for PD classification are also different. Until now, PD under DC has not been studied in detail, and experience from PD under AC cannot be applied to DC directly, including the denoising method. As the high voltage direct current (HVDC) distribution and transmission systems increase rapidly all over the world, it is necessary to deal with PD under DC voltage for the purpose of risk assessment and asset management of related power facilities.

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The gas insulated structures (GIS) such as switchgear and transmission line are filled with sulphur hexafluoride (SF₆) gas and have high insulation and arc-extinguishing capability, ensuring their high reliability, compact size, and economical efficiency^[15-16]. As a result, they are widely installed in space-limited locations, such as city substations, offshore plants, and electric railway systems. The gas insulated switchgear, which is composed of circuit breaker, disconnect switch, grounding switch, and other high voltage components, has been used for power transmission and distribution sine 1960s. In addition, gas insulated transmission line (GIL) is regarded as a safe and flexible alternative to an overhead line. However, insulation defects generated during the manufacture, assembly, transportation, and operation are one of the primary causes of GIS failures. Owing to the large power supply capacity, these failures result in enormous economic losses and serious human injuries. Therefore, diagnostics of PD are implemented for condition monitoring of GIS to ensure their reliable operation.

PD is evaluated using apparent charge that is expressed in picocoulomb (pC). It is specified that the maximum permissible PD level for GIS should not exceed 5 $pC^{[17]}$. However, when PD signals are buried in excessive noise or interference, they cannot be exactly discriminated, leading to a reduce in detection sensitivity and a failure of assessing PD severity. Furthermore, noise is a major bottleneck that influences the accuracy of defect identification and localization. In practice, the on-site noise and interference can be classified as

(i) White noise from amplifier and ambient noise, which is a random signal with equal intensity at different frequencies.

(ii) Discrete spectral interferences (DSI) from communication system,

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frequency modulation (FM) radio, and amplitude modulation (AM) radio, whose frequency bands are 890 MHz-1.88 GHz, 88 MHz-108 MHz, and 535 kHz-1,605 kHz, respectively. The communication interference and FM radio have frequency much higher than that of PD electrical current pulse, therefore, only the AM radio interference is taken into consideration when the conventional PD detection method is used.

(iii) Periodic non-sinusoidal noise from power electronics or other periodic switching operations.

(iv) Stochastic pulse-shaped interferences from infrequent switching operation, arcing between adjacent metallic contacts, and corona emitted from high voltage equipment^[18-19].

Although great efforts have been made to suppress the noise associated with PD measurement, the existing methods have inherent limitations. The balance circuit recommended in IEC 60270 requires addition experiment devices and is not suitable for on-line application^[5]. The fast Fourier transform (FFT) only analyzes signals in frequency domain. Since actual PD pulses are non-periodic, transient, and irregular, and frequencies of various noises are not easily to be determined, the FFT method has difficulty in deciding the threshold^[19]. When the digital filter is implemented, there is also difficulty in determining the optimal cutoff frequency. As a result, the noises cannot be completely removed and original PD signal may be distorted^[20].

Wavelet transform (WT), which was first introduced in practical application in mid-1980s, analyzes signal in both time and frequency domain simultaneously, and has been recognized as an effective method to discriminate PD from noise. Previous works, including selection of the most

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appropriate wavelet, determination of decomposition level, and selection of threshold, have been done to reject noises from PD under $AC^{[18-22]}$. However, there is few related research so far dealing with PD under HVDC.

1.2 Dissertation Outline

This dissertation dealt with the discrimination of PD signal based on the wavelet transform for HVDC GIS, aiming to improve the detection sensitivity and accuracy. It is organized as follows.

Chapter 2 introduced the occurrence mechanism of PD and the difference recurrence theories of PD under AC and DC. Furthermore, features of state-of-the-art PD detection methods, including conventional electrical method, and non-conventional AE, UHF, and chemical method were described. The PD analysis methods, in terms of pulse shape, phase-resolved partial discharge (PRPD), 3-phase amplitude relation diagram (3-PARD), time-resolved partial discharge (TRPD), and time-frequency (TF) map were also discussed. Finally, the methodologies of wavelet transform and multi-resolution analysis (MRA) were explained.

Chapter 3 firstly described the experiment configuration for PD detection under HVDC, and then gave the simulation of typical insulation defects in GIS, including protrusion on conductor (POC), protrusion on enclosure (POE), free particle (FP), and crack inside spacer (CIS). The optimal mother wavelet, decomposition level, thresholding function, and threshold were selected by denoising simulated and actually detected single PD pulses after comparing the signal-to-noise ratio (SNR), reduction in noise (RN), correlation coefficient (γ), and change in amplitude (A%). From the results, the mother wavelet

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bior2.6, medium thresholding function, automatic threshold were the optimal selection for discriminating PD signal under DC.

Chapter 4 presented the discrimination of practical PD pulse sequences detected from the fabricated electrode systems under HVDC using the optimized wavelet transform techniques, and the effectiveness of denoising was compared with a high-pass filter that had a cutoff frequency of 800 kHz. A DEP-type PD sequence and a DOP-type PD sequence were denoised from the detected signal interfered by background noise, amplitude AM radio interference, non-sinusoidal noise, and switching impulse. Results showed the superiority of wavelet transform techniques over the high-pass filter in discriminating PD pulse sequence.

Chapter 5 gave the overall conclusions and evaluations of discriminating PD signal in HVDC GIS using the optimized wavelet transform techniques proposed in this dissertation. Recommendation and expectation for future application were also discussed.

Chapter 2 Partial Discharge Review

2.1 Mechanism and Recurrence

PD occurs when the local electrical stress is higher than the dielectric strength of insulation. Generally, PD is classified into four types: internal discharge, surface discharge, corona discharge, and discharge in electrical tree^[14,23-24]. To be specific, typical insulation defects such as protrusion, moving particle, void inside spacer, and contamination are observed in the GIS, GIL, power transformer, and cable^[25-27]. Although the magnitude of PD is usually small at the early stage, it causes progressive deterioration of insulation material and finally results in the failure of power facilities.

2.1.1 PD under AC voltage

The equivalent circuit and recurrence of PD in a cavity of insulation material under AC voltage are shown in Fig. 2.1^[14]. C_c represents the capacitance of the cavity where the discharge occurs in the insulation, the capacitance of the dielectric in series with the cavity is represented by C_b and the sound part of the dielectric is represented by capacitance C_a . When AC voltage V_a is applied to the sample and the voltage across the cavity V_c reaches the partial discharge inception voltage (DIV), a discharge occurs in the cavity. As a result of the opposite electric field induced by space charge, voltage V_c drops to a level at which the discharge extinguishes, this voltage is called partial discharge extinction voltage (DEV). A discharge finishes in the cavity and causes a current impulse. This process takes place in less than 10^{-7} s, so the current impulse appears as a vertical line corresponding to the

applied voltage. As the applied voltage increases, discharge recurs when V_c reaches DIV again. The same phenomenon occurs at the negative half of the applied voltage.





(b) Recurrence of discharges

Fig. 2.1 PD under AC voltage

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2.1.2 PD under DC voltage

Different from that under AC voltage, as a result of the absence of changes both in amplitude and polarity of the DC voltage, once PD occurs in the cavity, the opposite electric field induced by space charge makes PD extinguish. Discharge will recur until the induced field decreases to some degree due to the dissipation of space charge through the dielectric conductivity. In other words, the space charge disappears in the form of leakage current. Based on above consideration, the equivalent circuit for internal discharge under DC is presented by the extended circuit with some resistive elements in parallel with the corresponding capacitances, which is shown in Fig. 2.2(a).

The voltage across a cavity under DC is shown in Fig. 2.2(b). For PD occurrence, two conditions must be satisfied: an initiatory electron and a sufficient electric field. The initiatory electron may come from external environment such as radiation and field emission or from previous discharge. Since the acquirement of initiatory electrons is a stochastic process, a statistical time lag t_L is needed, during which the voltage across the cavity increases from the minimum breakdown voltage V_{min} to the DIV. A discharge occurs at t_0 and then drops voltage across the cavity to the residual value V_r . For recurrence of PD, a recovery time t_R is required, during which the voltage across the cavity between two successive PD is the sum of t_L and $t_R^{[12-13,28-29]}$.

The repetition rate of PD under DC voltage is much less than that under AC voltage, and it is thought that PD under DC is far less dangerous. However, with the increasing demand for HVDC application, related facilities

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have been widely developed and their condition monitoring should also be carried out by investigating PD.



(b) Recurrence of discharges

Fig. 2.2 PD under DC voltage

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2.1.3 PD under impulse voltage

Occurrence of PD under impulse voltage requires a higher voltage level compared with that under AC and DC voltage due to the low possibility to obtain an initiatory electron. PD occurrence under impulse voltage is shown in Fig. 2.3. Discharge pulse first occurs on the rising edge after the applied voltage reaches the discharge inception voltage and the starting electron is obtained. It remains energized until the crest of the impulse is reached. On the falling edge of impulse, discharges with smaller magnitudes occur in the opposite direction. PD under impulse voltage is usually tested by high-voltage impulse generator or switching impulse generator, the test levels are sufficiently high to ignite an internal discharge, surface discharge, corona discharge, or discharge in electrical tree where electric field is concentrated^[14].



Fig. 2.3 PD under impulse voltage

2.2. Detection and Measurement

When PD occurs, it accompanies with various physical and chemical phenomena, based on which detection methods can be applied. Despite of different recurrence mechanisms under AC, DC, and impulse voltage, PD detection methods are the same. As shown in Fig. 2.4, PD detection and measurement methods can be classified into the conventional methods according to IEC 60270 and the non-conventional methods that mainly include acoustic emission (AE), electromagnetic transient, and chemical PD decomposition. In this section, detection mechanisms, features, applications, advantages, and disadvantages are introduced.



Fig. 2.4 Detection and measurement methods

2.2.1 Conventional methods

The conventional methods standardized in IEC 60270 detect PD current pulse using a coupling capacitor based on the series, parallel, or balanced circuit^[5]. The coupling capacitor is intended to close the measuring circuit by transferring the high frequency PD pulse to the coupling device. Simultaneously the test voltage is attenuated to a harmless magnitude^[30-31]. The measuring instruments are classified as wide-band and narrow-band instrument. The lower limit frequency f_1 , upper limit frequency f_2 , and bandwidth $\Delta f = f_2 - f_1$ of wide-band instrument, as well as bandwidth Δf and midband frequency f_m of narrow-band instrument are given in Equation 2.1 and Equation 2.2, respectively.

$$30 \text{ kHz} \le f_1 \le 100 \text{ kHz}$$
 (2.1.1)

$$f_2 \leq 1 \,\mathrm{MHz} \tag{2.1.2}$$

$$100 \text{ kHz} \leq \Delta f \leq 900 \text{ kHz} \tag{2.1.3}$$

9 kHz
$$\leq \Delta f \leq$$
 30 kHz (2.2.1)

50 kHz
$$\leq f_m \leq 1$$
 MHz (2.2.2)

It should be noted that the frequency requirements were revised in the third version of IEC 60270. The conventional methods are the only standardized means for quantification of PD, by measuring the apparent charge after a calibration procedure. The calibration is carried out by injecting current pulses with known charge magnitudes across the terminal of test object using a calibrator. The apparent charge is usually expressed in picocoulombs. The

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basic partial discharge detection and calibration circuit according to IEC 60270 are shown in Fig 2.5.





Fig. 2.5 Test circuit according to IEC 60270

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2.2.2 Non-conventional methods

Non-conventional methods are not suitable for quantitative measurement of PD, however, they are practically implemented for on-line detection, identification, and localization of PD source.

1) Acoustic emission

AE signal is generated by the rapid release of energy from PD sources within the insulation material. The acoustic wave propagates in all direction within the power facilities and the propagation is complex owing to the changes in propagation mode and velocity, reflection, and refraction^[32-34]. Such signal can be detected by an AE sensor with a piezoelectric element that converts the acoustic wave into electrical signal. A typical detection circuit of AE method is shown in Fig. 2.6, which consists of a decoupler to separate acoustic signals from power source, an amplifier, and a filter.



Fig. 2.6 Detection circuit of AE method

A typical AE signal in time and frequency domain is shown in Fig. 2.7. The ultrasonic AE signal is measured in frequency range of 20 kHz - 500 kHz in oil-immersed power transformer^[35] and in 20 kHz - 250 kHz in GIS^[36]. The AE method has advantages of low cost, easy installation, immunity to electromagnetic noise, and availability in PD localization, whereas it suffers from limitations of high attenuation and low sensitivity^[10,37].



Fig. 2.7 Typical AE signal

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AE method is usually carried out for localizing the PD source in power transformer in the factory and in the field based on the all-acoustic system or electrical-acoustic method. The all-acoustic method localizes PD using at least four sensors based on the relative arrival times of the acoustic signals reaching each sensor, which is also called time difference of arrival method. Electrical PD signal such as the current or UHF pulse can be considered as detected synchronously with PD occurrence. Therefore, they can be used as a trigger for AE sensors. The absolute time of arrival (TOA), which means time difference between electric and acoustic signal, is the propagation time for AE signal traveling from the PD source to sensor location. Based on the TOA, localization can be realized by the following non-linear equation:

$$\begin{split} &(x-x_1)^2+(y-y_1)^2+(z-z_1)^2=(vt_1)^2\\ &(x-x_2)^2+(y-y_2)^2+(z-z_2)^2=(vt_2)^2\\ &(x-x_3)^2+(y-y_3)^2+(z-z_3)^2=(vt_3)^2 \end{split} \tag{2.3}$$

where (x_i, y_i, z_i) (i = 1, 2, 3) are the coordinates of AE sensors, t_i are time of arrival of three AE signals relative to the electrical pulse, respectively. vis the velocity of acoustic signal in insulation oil, which is 1,413 m/s at 20°C. Unknown quantity (x, y, z) is the coordinate of PD source to be calculated.

The structure-borne propagation mode of AE signal should be taken into consideration when PD localization is conducted. Generally, there are three typical propagation paths for an AE signal transmitting from the PD source to sensors mounted on the outside of a transformer tank: direct acoustic path, reflection path in insulation oil, and structure-borne path via oil and then the tank steel. Also, the acoustic signals are classified by transverse wave and longitudinal wave according to the oscillation form. The acoustic signal propagates in insulation oil only by the form of longitudinal wave, while propagates by the forms of both transverse wave and longitudinal wave in tank steel. The velocity of transverse wave in steel is lower than that of longitudinal wave in steel but greater than that of acoustic wave in oil. In addition, attenuation of acoustic signal propagating in structure-borne arrives at sensor earlier with lower magnitude than propagating in direct path and thus the direct acoustic path is suggested for PD localization^[32].

The threshold method is achieved by moving the cursor over the magnitude of waves in steel to estimate TOA of acoustic signals. It is a manual method but has high precision. For accurate and automatic localization of defect, various criterions are used for determination of the TOA. The cumulative energy criterion focuses the keen on the energy curve of AE signal that eventually approaches to a constant. The energy criterion is equal to the cumulative energy subtracted by a negative trend and TOA is the minimum point on the energy curve. The Akaike information criterion estimates the TOA using the global minimum value. The cross correlation method is used to calculate the similarity between two signals. The time of maximum cross correlation value represents the TOA. By comparing these methods, it is verified that the energy criterion has the highest performance from the perspectives of precise and automatic determination of TOA^[38-39].

2) Electromagnetic transient

PD pulse has a short time of less than 1 ns and a pulse width of a few ns, such pulse excites electromagnetic transient that covers frequency range of high frequency (HF, 3 MHz - 30 MHz), very high frequency (30 MHz - 300 MHz), and ultra high frequency (UHF, 300 MHz - 3 GHz)^[40].

In the HF/VHF range, various sensors based on the capacitive and inductive measurement principles are used for PD detection, including the capacitive probe, transient earth voltage, high frequency current transformer, and Rogowski coils^[41-43].

The UHF method has achieved its rapid application in on-line and on-site monitoring owning to the advantages of great immunity against external disturbance, high sensitivity, and localization ability. As shown in Fig 2.8, the UHF sensor can be broadly classified into internal sensor such as drain valve sensor, and external sensor like window sensor. The sensitivity of internal sensor was confirmed to be 0.3 pC at signal-to-noise ratio (SNR) of 3 whereas that of the external sensor was confirmed to be 2 pC at SNR=3. As shown in Table 2.1, from the perspectives of sensitivity, frequency bandwidth, directivity, size, and assembly, it is confirmed that the semicircular dipole UHF sensor has the highest performance compared with the disk, monopole, logarithmic periodical, and spiral senor^[26,44]. When the UHF method is applied, the interference from video broadcasting and mobile communication, and the sensitivity verification proposed by CIGREWG15/33. 03.05 should be taken into consideration^[45-46]. Since high-performance data acquisitions unit and processors are necessary to deal with the UHF signals, the related test equipment and system are more costly than other methods.



(a) Drain valve sensor (b) Window sensor Fig. 2.8 UHF sensors^[26]

Table 2.1 Types of UHF antennas^[44]

: Excell	ent, 🔾	: Good,	\times : Not	good
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Shape	\bigcirc			(Cos)	
Antenna	Disk	Semicircular dipole	Monopole	Logarithmic periodical	Spiral
Sensitivity	\bigcirc	•	•	•	•
Frequency bandwidth	•	•	×	•	•
Directivity	•	\bigcirc	\bigcirc	\bigcirc	\bigcirc
Size(small)	0	0	0	×	×
Assembly	•	•	×	×	×
Evaluation	0	•	×	×	×

The magnitude of UHF signal is usually expressed in dBm. The conversion of UHF signal magnitude into the apparent charge has been studied for on-site and on-line quantitative evaluation of PD using UHF sensors. Conversion experiment is carried out by simultaneously measuring the UHF pulse and the PD current pulse and by matching the magnitudes. The results is show in Fig. 2.9. It can be seen that relationships between the magnitude of UHF signal and the amplitude of apparent discharge follow a single curve^[3]. However, these results are seriously influenced by the complicated propagation path of UHF signal from the PD site to the sensor, including reflection, refraction, and diffraction. Such drawbacks can be resolved by locating the PD source first and then compensating the attenuation factor of magnitude of UHF signal.



Fig. 2.9 Conversion of UHF signal magnitude into apparent charge

3) Chemical decomposition

Discharge causes decomposition of insulation material in the oil or gas insulated power apparatus owning to the released high energy, chemical detection methods are based on the analysis of the decomposition products. In the oil-immersed transformer, the dissolved gas analysis method specified by IEC 60599 and IEEE C57.104 analyzes the ratios of C₂H₂/C₂H₄, CH₄/H₂, and C₂H₄/C₂H₆ to identify faults such as PD, discharge of low energy (D1), discharge of high energy (D2), and thermal fault (T1 : T < 300 °C, T2 : 300 °C < T < 300 °C, T3 : T > 300 °C), as shown in Fig. 2.10^[47.49]. In the GIS, concentration ratios of decomposition products of SF₆ such as SOF₂/SO₂F₂, CF₄/CO₂, and (SOF₂+SO₂F₂)/(CO₂+CF₄) are confirmed to indicate the PD energy and source type^[50].



Fig. 2.10 Identification of faults by gas ratios

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2.3 Analysis Methods

There are various of analysis methods used to evaluate the risk level of PD, to extract the discharge features for further defect classification, and to denoise PD signal, including the pulse shape, phase-resolved partial discharge (PRPD), 3-phase amplitude relation diagram (3-PARD), time-resolved partial discharge (TRPD), time-frequency (TF) map, and wavelet transform (WT).

1) Pulse shape

An example of PD pulse is shown in Fig. 2.11 and the features used to describe the pulse shape are given as following^[10].

Rise time (t_r) : time from 0.1 to 0.9 times of peak value at the rising side Decay time (t_d) : time from 0.9 to 0.1 times of peak value at the falling side Pulse width (t_w) : time interval between 0.5 times of peak value at both the rising and falling sides

Kurtosis: an indicator for the steepness of a probability distribution and defined as

$$K = \sum_{i=1}^{n} \frac{(x_i - \mu)^4}{n \cdot \sigma^4}$$
(2.4)

where μ is the mean and σ is the standard deviation. The normal distribution has a kurtosis value of 3. Data with kurtosis higher than 3 tend to a steep distribution while data with kurtosis lower than 3 tend to distribute evenly.

Skewness : a measure of symmetry of a distribution around the sample and defined as

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$$S = \sum_{i=1}^{n} \frac{(x_i - \mu)^3}{n \cdot \sigma^3}$$
(2.5)

Negative value for the skewness indicates data are skewed left and positive value for the skewness indicates data are skewed right. Symmetric data which are called normal distribution have a skewness value of zero.

Apparent charge (q): used for evaluation of PD level and can be calculated by integrating the pulse

$$q = \int_{t_1}^{t_2} i(t)dt = \int_{t_1}^{t_2} \frac{v(t)}{R_m} dt$$
 (2.6)

where i(t) is the current pulse and v(t) is voltage pulse across the detection impedance R_m .



Fig. 2.11 Typical features of a PD pulse

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2) Phase-resolved partial discharge

The PRPD method is a mostly used method for analysis of PD and for identification of defect type. It is an accumulation of the PD data under AC, including the phase on which discharge occurs, discharge magnitude, and number of discharge. The PD data can be acquired by the electrical or UHF method. Fig. 2.12 shows typical PRPD patterns in the protrusion on conductor and void inside spacer defect in GIS, which are acquired using the UHF sensor^[3]. This method is unavailable under DC because of the absence of phase.



(a) Protrusion on conductor



(b) Void inside spacer

Fig. 2.12 Typical phase-resolved partial discharge patterns

An effective defect identification method based on PRPD pattern is artificial neural network, which analyzes the magnitude and phase distribution of PD pulses. The neural network is comprised of an input layer, one or more hidden layer, and a output layer. A typical structure of neural network is demonstrated in Fig. 2.13. The neurons in the input layer are as many as the number of extracted parameters. The hidden layer is used to connect the neurons in the input and output layer. The number of neurons in the output layer is the same as that of the possible defects. In addition, a sigmoid function is used to determine the activation function. During the training procedure, a back propagation algorithm is applied to update the weights and biases until the allowable error is less than expected value. Then, the updated weights and biases are rewritten into the network to replace their initial values and are finally used for real-time defect identification.



Fig. 2.13 Structure of artificial neural network

3) 3-phase amplitude relation diagram

The 3-PARD is used for analyzing three-phases PD by synchronous multi-channel acquisition. As shown in Fig. 2.14, 3-PARD describes the relations among amplitudes of a single PD pulse in one phase and its induced signals in the other two phases. PD signals generated from different sources and locations appear specific 3-PARD patterns and can be analyzed separately in real-time. The 3-PARD method enables noise to be clearly separated from actual PD signal as well as an easy separation of overlapped PD patterns^[51-52].



(a) Creation



(b) Separation of noise from PD

Fig. 2.14 3-phase amplitude relation diagram pattern^[51]

4) Time-resolved partial discharge

The TRPD method is used to investigate the statistical characteristics of pulse sequences under DC voltage. It includes two basic quantities: discharge magnitude q_i and time of discharge occurrence t_i . Fig. 2.15 demonstrates the PD sequences. The measured quantities are time-based discharge sequences (q_i, t_i) . $\Delta t_{pre} = t_i - t_{i-1}$ and $\Delta t_{suc} = t_{i+1} - t_i$ are the time intervals of q_i to its preceding and successive discharge, respectively. Based on the basic quantities and derived quantities, the discharge distribution and density function can be established: PD magnitude as a function of time q(t), relation between discharge magnitude and time interval to its preceding discharge $q(\Delta t_{pre})$, relation between discharge magnitude and time interval to its successive discharge $q(\Delta t_{suc})$, density function of the discharge magnitude H(q), and density function of the time interval $H(\Delta t)$. An example of TRPD pattern is shown in Fig. 2.16^[11,29].



Fig. 2.15 PD pulse sequences

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Fig. 2.16 An example of time-resolved partial discharge pattern

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5) Time-frequency map

The TF method is an analysis of PD in time and frequency domain by extracting the equivalent time σ_T and the equivalent frequency σ_F from each PD pulse^[42]. The detected signal s(t) is normalized by:

$$\tilde{s}(t) = \frac{s(t)}{\sqrt{\int_{0}^{T} s(t)^{2} dt}}$$
(2.7)

 σ_T and σ_F are the standard deviations which mean the effective range of time around the time gravity and the effective range of bandwidth around the frequency gravity, respectively and are given by:

$$\sigma_T = \sqrt{\int_0^T (t - t_0)^2 \tilde{s}(t)^2 dt}$$
(2.8)

$$\sigma_F = \sqrt{\int_0^\infty f^2 |\tilde{S}(f)|^2 df}$$
(2.9)

where $\tilde{S}(f)$ is the Fourier transform of the normalized signal, t_0 is the time gravity of $\tilde{s}(t)$ and given by:

$$t_0 = \int_0^T t\tilde{s}(t)^2 dt$$
 (2.10)

Based on the above analysis, the TF map can be established. The TF map provides method for separation of PD signal from the noise and for PD identification as shown in Fig. 2.17.

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(b) Crack

Fig. 2.17 Time-frequency map acquired from different insulation defects

6) Wavelet transform techniques

In this dissertation, the WT techniques are applied for discriminating PD signal under HVDC. As the Fourier transform decomposes a signal into a family of complex sinusoids, WT decomposes a signal into a family of wavelets. The family of wavelets contains the dilated and translated versions of a prototype function, which is called the mother wavelet, such as Daubechies XX (db XX), Biorthogonal XX (bior XX), Coiflet XX (coif XX), and Symlet (sym XX) wavelet. Integer XX indicates the order of the wavelet. The higher the order, the smoother the wavelet. Examples of mother wavelet waveform are shown in Fig. 2.18.



Fig. 2.18 Waveform of mother wavelet

The family of dilated and translated wavelets are given by

$$\Psi_{a,b} = \frac{1}{\sqrt{a}} \cdot \Psi(\frac{t-b}{a}) \tag{2.11}$$

where $\Psi(t)$ is the mother wavelet. The scale factor *a* determines the amplitude and duration of the dilated wavelets to ensure that each of them has the same energy, and the shift factor *b* corresponds to a translation of scaled wavelet in the time domain^[18-20,53]. Fig. 2.19 shows the dilated and translated wavelet with different values of *a* and *b*, and the corresponding fast Fourier transform (FFT). A wavelet with a small scale factor has a high amplitude, a short time duration, a wide frequency bandwidth, and a high central frequency, whereas a wavelet with a large scale factor has a low amplitude, a long time duration, a narrow frequency bandwidth, and a low central frequency. Therefore, a given signal can be decomposed from the time domain into a series of dilated and translated versions of a mother wavelet, thus characterizing the signal in both time and frequency domain simultaneously.

The continuous wavelet transform (CWT) of a given time-domain signal f(t) is defined as Equation 2.12. Since the CWT calculates the wavelet coefficients at every possible scale for every time instant, it is excessively redundant and computationally intensive. Furthermore, the original signal cannot be well reconstructed from the CWT coefficients^[14,19]. In addition, the majority of measured signals are available as discrete-time sample. Therefore, CWT is seldom used whereas the discrete wavelet transform (DWT) is effective

in overcoming these drawbacks.

$$CWT_{\Psi}f(a,b) = \frac{1}{\sqrt{|a|}} \int f(t)\Psi(\frac{t-b}{a})dt$$
(2.12)



(b) Corresponding FFT

Fig. 2.19 Dilation and translation of mother wavelet

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In DWT, the mother wavelet is dilated and translated discretely by selecting $a = a_0 m$, $b = nb_0 a_0^m$, where m and n are positive integers. Therefore,

$$DWT_{\Psi}f(m,n) = \frac{1}{\sqrt{a_0^m}} \bullet \int f(t)\Psi(a_0^{-m}t - nb_0)$$
(2.13)

when $a_0 = 2$ and $b_0 = 1$, the DWT is called a dyadic-orthonormal WT, which is actually an band filter from the perspective of signal processing. Therefore, the DWT can be obtained by using multi-resolution analysis (MRA) to decompose a given signal with different time and frequency resolutions^[6,54-56]. Fig. 2.20 shows an example of the decomposition of the original signal into three levels by MRA.



Fig. 2.20 Decomposition of a signal into three levels by MRA

In the MRA, the time-domain signal is fed through a series of high pass filters (HPF) and low pass filters (LPF) using down-sampling. The outputs of HPF and LPF define the detail coefficients (D) and approximation coefficients (A), respectively. The approximation component is then fed through the HPF and LPF again and decomposed at the next level. The result of the MRA is a series of approximation coefficients at the maximum decomposition level and detail coefficients at every decomposition level. Filters used in MRA are called analysis filters.

The original signal can be perfectly reconstructed by inverse discrete wavelet transform (IDWT), during which signals at every level are passed through a set of synthesis filters using up-sampling^[57-58].

There are three steps for wavelet denoising.

1. Select a mother wavelet, a level J, and compute the wavelet decomposition coefficients of a given signal from level 1 to J.

As to the mother wavelet, the linear relationship between phase and frequency is expected to ensure that the time delay due to frequency is constant, which in turn ensures that the signal will not be distorted during decomposition or overlapped after reconstruction^[21,59]. The correlation coefficient γ can be used to evaluate the similarity between the PD signal and the wavelet function. It is defined as

$$r = \frac{\sum_{i=0}^{N-1} [X(i) - \overline{X}] [Y(i) - \overline{Y}]}{\sqrt{\sum_{i=0}^{N-1} [X(i) - \overline{X}]^2 \sum_{i=0}^{N-1} [Y(i) - \overline{Y}]^2}}$$
(2.14)

where X(i) and Y(i) represent the PD signal and the wavelet function, respectively, and \overline{X} and \overline{Y} are their average values. The value of γ is

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between 0 and 1. The larger the value of γ , the greater the similarity between the two signals. Therefore, the optimal wavelet for a PD signal is the one that has the maximum value of γ . As defined in Equation 2.14, two signals should have the same length. However, this is hard to achieve since PD signal is usually acquired with a higher record length compared with the wavelet. Therefore, they must be normalized by resampling and shifting as the following procedures before correlation coefficient calculation^[58].

- a. Normalize the peak magnitudes of PD signal X(i) and mother wavelet function Y(i) as 1.
- b. Calculate the signal lengths of X(i) and Y(i), which can be assumed to be m and n, respectively.
- c. Resample the length of Y(i) with a sampling interval of m/n so that two signals have the same length.
- d. Detect the peak times of X(i) and Y(i), and shift Y(i) with a time difference so that their peaks are at the same time.

Other than the correlation coefficient method, another method applied for selecting wavelet is called dynamic time warping (DTW)^[6,60-62]. The DTW is used for evaluating the similarity between two discrete signals with different lengths. It is widely applied in data mining and information retrieval.

Assuming there are two time-domain signals with lengths N and M,

$$X = (x_1, x_2, \dots x_i, \dots x_N)$$
(2.15)

$$Y = (y_1, y_2, \dots y_j, \dots y_M)$$
(2.16)

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Then an $N \times M$ matrix using the square distance is given as

$$d(i,j) = (x_i - y_j)^2$$
(2.17)

The warp path across the matrix defines the correspondence of x_i from X to y_j from Y and is given as

$$W = (W_1, W_2, \dots, W_k, \dots, W_K) \quad max(N, M) \le K \le N + M$$
(2.18)

where K is the length of warp path. This path can be found by dynamic programming, which determines the contribution of neighboring cells in the matrix to the global matrix D(i,j) by

$$D(i,j) = \begin{cases} g(i-1,j) + d(i,j) \\ g(i,j-1) + d(i,j) \\ g(i-1,j-1) + 2d(i,j) \end{cases}$$
(2.19)

g(i,j) is the cumulative distance of d(i,j). The optimal warp path between X and Y is the one that has minimal distance among all possible warp paths, which can be described by

$$DTW(X,Y) = min\sum_{k=1}^{K} w_k$$
(2.20)

The optimal mother wavelet always has a minimum DTW value associated

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with the original PD signal. Certain criterion must be taken into consideration when the DTW is applied. The boundary condition ensures every index of two time-domain signals is used in the warp path. The monotonicity condition preserves the warp path without overlap. The step size condition limits the warp path from long jump.

For determining the decomposition level, it is difficult to distinguish the PD signal from interferences if a lower level is used^[16]. However, much more time will be spent if the level of decomposition is redundant^[18]. The optimal decomposition level is the one with which WT avoids time wastage and has sufficient resolution to recognize noises. The method for determining the maximum level is given by

$$J_{max} = fix(\log_2^{\frac{L}{L_W - 1}})$$
(2.21)

where fix approximates the value to the largest integer no greater than the data in the parenthesis, and L and L_w are the lengths of the signal and the decomposition filter, respectively. This method ensures that the signal length at the highest level is not less than that of $L_w^{[22,63]}$.

2. Apply a thresholding function $\delta_{\lambda}(t)$ with a threshold λ to the detail coefficients at each level.

The application of thresholding function and threshold to the wavelet coefficients determines how these coefficients will be modified in order to effectively suppress the noisy component in a signal. This is conducted by retaining the detail coefficients associated with the PD signal and discarding those related with noise. The mostly used thresholding function are the hard, soft, and medium thresholding, whose responses are shown in Fig 2.21^[6,57].



Fig. 2.21 Responses of hard, soft, and medium thresholding function

Hard thresholding function processes data in a way that wavelet coefficients whose absolute values are greater than the threshold are kept and those lower than the threshold are set to zero. The hard thresholding function is given by

$$\delta_{\lambda}^{H}(t) = \begin{cases} x, if |x| > \lambda \\ 0, otherwise \end{cases}$$
(2.22)

where x is the original decomposition coefficient, $\delta_{\lambda}(t)$ is the result after thresholding, and λ is the threshold^[35].

Soft thresholding function sets the coefficients below λ to zero whereas

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those greater than λ are retained and brought closer to zero by subtracting them from λ . The soft thresholding function is described as

$$\delta_{\lambda}^{S}(t) = \begin{cases} x - \lambda, & \text{if } x > \lambda \\ x + \lambda, & \text{if } x < \lambda \\ 0, & \text{if } |x| \le \lambda \end{cases}$$
(2.23)

Hard thresholding function is recommended for PD denoising since it provides a higher signal-to-noise ratio (SNR) after reconstruction^[21,22]. However, it loses continuity at λ , resulting in a roughly reconstructed signal. In addition, soft thresholding function reduces the magnitude of PD pulse and therefore reduces the SNR. A medium thresholding function whose values are between the hard and soft thresholding function and provides good continuity is expressed as

$$\delta_{\lambda}^{S}(t) = \begin{cases} sign(x)(x - \frac{\lambda}{exp[(|x| - \lambda)/\eta]}), & if \quad |x| > \lambda \\ 0, & if \quad |x| \le \lambda \end{cases}$$
(2.24)

where η is a positive integer.

Four methods, including the automatic level-dependent threshold, Stain's unbiased risk estimate (SURE), hybrid compromising between universal and SURE, and minimax threshold are widely used as the threshold^[21,64].

The automatic level-dependent threshold λ_A is a modified version of the universal threshold that only estimates the noise variance using the detail coefficients at the first decomposition level. Since the detail coefficients at the first level are mainly considered as noise, the universal threshold

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eliminates too much of the PD signal energy. λ_A estimates the noise level based on the detail coefficients at each decomposition level. It is defined as

$$\lambda_{A,j} = \frac{m_j}{q} \sqrt{2 \times \ln(n_j)} \tag{2.25}$$

where $\lambda_{A,j}$ is the threshold at level j, and m_j and n_j are the median and the length of the detail coefficients at that level, respectively. Constant qvaries between 0.4 and 1 and is usually suggested to be $0.6745^{[21]}$. Since the automatic level-dependent threshold considers the coefficient fluctuation at each decomposition level, it is more practical to suppress noise with a small elimination of the original signal.

The SURE method firstly estimates the risk for a particular threshold using the following equation

$$c(i) = sort(|x(i)|^2)$$
 (2.26)

where x(i) is the wavelet coefficient, and c(i) is the ascending version of the wavelet coefficient. The Stein's unbiased risk r(i) for the threshold is defined as

$$r(i) = \frac{N - 2i + (N - i) \cdot c(i) + \sum_{k=1}^{i} c(i)}{N}$$
(2.27)

Suppose risk is the minimum of $r(i_{\min})$ and the threshold can be determined by

$$\lambda_{SURE} = \sqrt{c(i_{min})} \tag{2.28}$$

The hybrid threshold λ_H is defined as a compromise between the universal and the SURE threshold. The modified hybrid threshold is developed as a combination of the universal threshold method and the Stain's unbiased risk estimate method depending on the parameter ε and bound \hbar , which are given by

$$\varepsilon = \frac{\sum_{i=0}^{N} x(i)^2}{N} - 1$$
 (2.29)

$$\hbar = \frac{(\log_2^N)^{1.5}}{\sqrt{N}}$$
(2.30)

when $\varepsilon < \hbar$, the universal threshold is applied. When $\varepsilon \ge \hbar$, the Stain's unbiased risk estimate method is implemented.

The minimax threshold λ_M proposed by Donoho and Johnstone estimates the threshold using the minimax principle and is given as

$$\lambda_M = \begin{cases} 0.3936 + 0.1829 ln(N-2), & N > 32\\ 0, & N \le 32 \end{cases}$$
(2.31)

3. Reconstruct signal using the modified detail coefficients from level 1 to J and the original approximation coefficients at level J.

Previous works about denoising of PD signals based on wavelet techniques were all dealt with pulses under AC, whereas related studies under DC have not be carried out. Table 2.2 shows an overview of applying WT in discriminating PD signal under AC.

Wavelet	Level	Function	Threshold	Noise	Ref.
bior1.5	10	hard	noise based	white noise	[18]
db7 db12	10	-	-	white noise, AM periodic interference pulsive interference	[19]
db10	-	hard	automatic	white noise, corona	[21]
db7	7	hard	-	white noise, AM	[22]
db10	3	Soft	SURE	white noise, DSI	[65]

Table 2.2 Overview of applying WT in discriminating PD signal under AC

Chapter 3 Experiment and Optimization

3.1 Experimental Setup

Configuration of experimental setup is illustrated in Fig. 3.1. A HVDC source was generated by a rectifier circuit that was composed of a dry-type transformer, a 100 kV diode, and a 0.5 μ F capacitor. The transformer with a maximum output of 50 kV and 30 mA was PD-free. It was immersed in insulation oil to ensure that there was no corona occurring adjacent to the high voltage connection. A resistor R was used in the test circuit for limiting the current that may damage the measuring instruments. Artificial defects filled with SF₆ gas were placed inside a shielding box to reduce the external interference. The length, width, and height of the shielding box were 1,020 mm, 720 mm, and 760 mm, respectively^[3,29].

The applied voltage was measured by a high-voltage capacitive divider (Div., North Star High Voltage, VD-100). It had a capacitance of 25 pF and a voltage ratio of 10,000:1. For accurate measurement, PD signals generated from the artificial defects were detected through a 50 Ω non-inductive resistor that was connected between the defect and the ground. A digital storage oscilloscope (DSO, Yokogawa, DL9140) with a sampling rate of 5 GS/s and a bandwidth of 1 GHz, as well as a data acquisition unit (DAQ, National Instruments, NI-5114) with a sampling rate of 250 MS/s and a bandwidth of 50 MHz were used for signal acquisition. To avoid an electric potential difference, the transformer, voltage divider, artificial defects, and measuring instruments were grounded.



(a) Circuit diagram



(b) Photograph

① Voltage regulator	② Dry-type transformer	③ Shielding box
④ High-voltage divider	⁵ Detection resistor	6 RG-58
	DAO, data acquisition	

DSO: digital storage oscilloscope DAQ: data acquisition unit

Fig. 3.1 Experimental setup

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PD occurs at insulation defects generated during the manufacture, assembly, and transportation procedures of GIS, where the local electrical stress is higher than the insulation strength. Most of such defects can be detected in the factory test or commissioning test, whereas there are still some micro ones hard to be found. Left without checking, these defects cause progressive deterioration of the dielectric material even though facilities operate at their rated voltage. Since PD presents different patterns depending on the type of insulation defects, it is necessary to study their specific characteristics. As shown in Fig. 3.2, typical insulation defects in GIS include protrusion on conductor (POC), protrusion on enclosure (POE), free particle (FP), and crack inside spacer (CIS). In this dissertation, four artificial defects were fabricated. They were filled with 0.5 MPa SF₆ with a purity of 99.99%. To avoid any pollution of SF₆, a vacuum pump was used to vacuumed the defects for 30 minutes before gas injection. Fig. 3.3 shows the photographs of POC and FP.

In the POC and POE, a needle electrode with a curvature radius of $5 \,\mu\text{m}$ and a plane electrode with a diameter of 80 mm were used. The distance between two electrodes was 3 mm. The needle electrode was used to represent a micro-size metallic protrusion on the conductor or chamber of gas insulated structures. The plane electrode was made of tungsten copper and its edge was rounded to prevent corona occurring due to the concentration of electric field. The FP, which is the most common defect, was fabricated with a 1 mm-diameter aluminum sphere to simulate a free moving metallic particle. The CIS was designed to simulate deficiency in the spacer of gas insulated structures that may result from mechanical impact. It was fabricated using an epoxy insulation plate with a diameter of 80 mm and a thickness of 5 mm.



Fig. 3.2 Typical insulation defects in GIS



(a) Protrusion on conductor



- (b) Free particle
- Fig. 3.3 Artificial defects

3.2 Optimization of Wavelet Transform

3.2.1 Selection of the optimal mother wavelet and decomposition level J

50 single PD pulses were acquired from each artificial defect for selecting the optimal mother wavelet. The correlation coefficient (CC) and dynamic time warping (DTW) method were used to compare the similarity between PD pulses and various mother wavelets. The mother wavelet with the maximum CC value or the minimum warp path in DTW method is preferable for analyzing PD pulses. Typical PD pulses detected from four defects are shown in Fig. 3.4. Fig. 3.5 and Fig. 3.6 show the results of optimal mother wavelet selection using the CC and DTW method, respectively.

When CC method was used, PD pulses showed the highest similarity with wavelet bior6.8 in the POC, POE, and CIS. In the FP, the CC value of single pulse with bior2.8 was 0.65 and was 0.54 with bior6.8. Since the type of defect is unknown before the PD identification, bior6.8 was selected as the optimal wavelet for uniform analysis by the CC method. It can be seen from Fig. 3.6 that the best wavelet for analyzing PD pulses in four defects based on the DTW method was consistently bior2.6, which presented the minimal warp path with discharge pulses. The effectiveness of denoising using these two different wavelets was compared after determining the thresholding function and threshold.

The Equation 2.21 was used for determining the decomposition level. The signal length of single PD pulse was 5,000. The wavelet bior6.8 and bior2.6 have a length of 17 and 13, respectively. Therefore, the optimal decomposition level was calculated as 8 for two different types of mother wavelets.



Fig. 3.4 Typical single PD pulses



Fig. 3.5 Selection of mother wavelet using CC method

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Fig. 3.6 Selection of mother wavelet using DTW method

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3.2.2 Selection of the optimal thresholding function and threshold

The average rise time (t_r) , decay time (t_d) , and pulse width (t_w) of single PD pulses are shown in Table 3.1. These parameters were used to determine the simulated pulse waveform for selecting the optimal thresholding function and threshold.

Defect	t_r [ns]	t_d [ns]	t_w [ns]
POC	18	45	46
POE	18	51	53
FP	11	83	58
CIS	30	35	65

Table 3.1 Parameters of single PD pulses

Based on the parameters of detected single PD pulses, a damped exponential pulse (DEP) was used to simulate pulses in the POC, POE as well as FP, and a damped oscillatory pulse (DOP) was used to simulate pulses in the CIS. Simulated pulses are given by

$$DEP(t) = A(e^{-t/t_1} - e^{-t/t_2})$$
(3.1)

$$DOP(t) = Asin(2\pi f_c t)(e^{-t/t_1} - e^{-t/t_2})$$
(3.2)

where A is the peak value and is assumed to be 1, t_1 and t_2 are damping coefficients that determine the pulse waveform, and f_c is the oscillatory

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frequency of $DOP^{[18]}$. According to Table 3.1, the rise time, decay time, and pulse width were 15 ns, 60 ns, and 50 ns for DEP, and were 30 ns, 35 ns, and 65 ns for DOP. The lengths of two pulses were 5,000. Waveforms of simulated pulses are illustrated in Fig. 3.7.



(b) DOP

Fig. 3.7 Simulated single PD pulses

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These two types of simulated pulses interfered by Gaussian white noise were used to select the optimal thresholding function from hard, soft, and medium methods, and to select the optimal threshold from automatic level-dependent, SURE, hybrid, and minimax method. The noisy signals were decomposed by bior6.8 and bior2.6 wavelet into 8 levels and then denoised by various combinations of thresholding functions and thresholds. The optimization was carried out by calculating the signal-to-noise ratio (SNR), reduction in noise (RN), correlation coefficient (γ), and change in amplitude (A%) between the original and denoised signal^[59].

The SNR defines the effectiveness of denoising and is given by

SNR =
$$10\log \frac{\sum_{i=1}^{N} Y^{2}(i)}{\sum_{i=1}^{N} [X(i) - Y(i)]^{2}}$$
 (3.3)

where X(i) and Y(i) are the simulated signal and the denoised signal, respectively. N is the signal length and i is the index number. The correlation coefficient given in Equation 2.14 indicates the similarity between two signals and therefore reflects the degree of distortion of PD pulses after denoising by different methods.

The RN and A% are defined as

$$RN = 10\log \sum_{i=0}^{N} [X(i) - Y(i)]^2$$
(3.4)

$$A\% = \frac{|X - Y|}{X} \times 100\% \tag{3.5}$$

where X and Y are peak values of the simulated signal and the denoised signal, respectively. After denoising by different thresholding functions and thresholds, noise should be eliminated effectively while the original signal should not be distorted. Therefore, an acceptable denoising method corresponds to the largest SNR, RN, and correlation coefficient, as well as the lowest A%.

The simulated pulses immersed in Gaussian white noise were decomposed into 8 levels by bior6.8 and bior2.6, and then denoised by a threshold and thresholding function. The same result was obtained by two mother wavelets. The sampling rate of signal acquisition was 2.5 GS/s, thus the maximum frequency of single PD pulse was 1.25 GHz. The MRA decomposed the frequency band of signal into half by down-sampling at each decomposition level, making the detail components (D) go through the high pass filter and the approximation components (A) go through the low pass filter, which is to be decomposed again at the next level. Therefore, the frequency bands of detail components ($f_{D,N}$) and the frequency bands of approximation components ($f_{A,N}$) at each decomposition level can be expressed by Equation 3.6 and 3.7 as following

$$\frac{1.25 \times 10^9}{2^N} < f_{D,N} \le \frac{1.25 \times 10^9}{2^{N-1}}$$
(3.6)

$$0 < f_{A,N} \le \frac{1.25 \times 10^9}{2^N} \tag{3.7}$$

where N is the decomposition level and is an integer in range of 1 - 8.

Fig. 3.8 and Fig. 3.9 show the discrimination of DEP by medium function-automatic threshold and hard function-minimax threshold combination, which were the best and the worst situation, respectively. The high-frequency noise located in detail components of D1-D5 distributed in a frequency range of 39 MHz-1.25 GHz. The PD-related components were mainly detail components D6-D8 and approximate component A8, covering the frequency up to 39 MHz. The thresholding function and threshold were only applied to process detail components whereas the approximate component was retained.

In Fig. 3.8 and Fig. 3.9, the SNR of original signal (simulated PD interfered white -45.61 dB. When by noise) was the medium function-automatic threshold was applied, the high-frequency noise components were well eliminated and the simulated signal was well reconstructed, as the red signal shown in Fig. 3.8. Denoising resulted in a SNR of 12.59 dB, which was improved by 58.20 dB. The correlation coefficient was 0.97, showing high consistency between the simulated signal and denoised signal. The A% was 0.67, which indicated that the simulated pulse was not distorted. On the contrary, when the hard function-minimax threshold was implemented, noise components were not eliminated thoroughly and the simulated pulse was still interfered. The SNR and correlation coefficient were 3.62 dB and 0.74, both of which were lower than those obtained by medium function-automatic threshold. The A% was 46.49, meaning serious distortion of the simulated pulse.

The effectiveness of denoising was also verified by the signal energy at each decomposition level, which was calculated by

Signal energy =
$$\sum_{i=0}^{N} x_i^2$$
 (3.8)

where x_i is the component at each decomposition level and N is the signal length. The comparison of signal energy is shown in Fig. 3.10. The energies of components related with noise at lower levels were reduced by hard function-minimax threshold, and were significantly reduced by medium function-automatic threshold. The results of discrimination of DEP by different combinations are shown in Table 3.2. Therefore, medium function-automatic threshold was selected.

Fig. 3.11 and Fig. 3.12 show the discrimination of DOP by medium function-automatic threshold and hard function-SURE threshold, respectively. The SNR of original signal was -2.08 dB and was increased to 17.86 dB after applying the medium function-automatic threshold. The correlation coefficient and A% were 0.99 and 8.76, respectively. The comparison of signal energy is shown in Fig. 3.13. And the results of discrimination of DOP by different combinations are shown in Table 3.3. Therefore, medium function -automatic threshold, which was the same as for DEP, was selected for denosing DOP.

Based on above analysis, the medium-automatic combination was selected as the optimal thresholding function and threshold.


Fig. 3.8 Discrimination of DEP by medium function-automatic threshold

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Fig. 3.9 Discrimination of DEP by hard function-minimax threshold



Fig. 3.10 Comparison of signal energy for DEP

Function	Threshold	SNR [dB]	γ	A%	
Hard	Automatic	4.94	0.82	43.95	
	SURE	3.40	0.73	23.95	
	Hybrid	6.17	0.87	43.93	
	Minimax	3.62	0.74	46.49	
Soft	Automatic	10.96	0.97	4.89	
	SURE	9.22	0.94	7.32	
	Hybrid	9.97	0.97	3.69	
	Minimax	11.89	0.97	7.09	
Medium	Automatic	12.59	0.97	0.67	
	SURE	8.64	0.93	8.84	
	Hybrid	12.73	0.97	2.41	
	Minimax	11.30	0.96	10.13	

Table 3.2 Discrimination results of DEP



Fig. 3.11 Discrimination of DOP by medium function-automatic threshold



Fig. 3.12 Discrimination of DOP by hard function-SURE threshold



Fig. 3.13 Comparison of signal energy for DOP

Function	Threshold	SNR [dB]	γ	A%	
	Automatic	8.22	0.92	61.79	
Hard	SURE	6.16	0.87	60.83	
	Hybrid	9.73	0.95	61.38	
	Minimax	6.49	0.88	61.06	
Soft	Automatic	10.21	0.99	9.41	
	SURE	13.31	0.98	28.81	
	Hybrid	14.86	0.99	16.35	
	Minimax	11.14	0.99	13.34	
Medium	Automatic	17.86	0.99	8.76	
	SURE	12.68	0.97	33.58	
	Hybrid	12.61	0.99	14.66	
	Minimax	15.61	0.99	18.88	

Table 3.3 Discrimination results of DOP

3.2.3 Discrimination of single PD pulses

In order to evaluate the selected thresholding function and threshold and to compare the validity of mother wavelets selected by two methods, the bior6.8 and bior2.6 were applied to denoise the detected PD pulses with medium function-automatic threshold. As there was not a reference signal (simulated pulse) for the actually detected pulses, the RN rather than SNR was considered for comparing the effectiveness of denioising. Results of denoising detected single PD pulses are shown in Table 3.4. It can be seen that denoising with bior2.6 that was selected by the DTW method resulted in a higher values of RN and correlation coefficients, and lower value of A%, compared with the bior6.8 selected by the CC method. The correlation coefficients were nearly 1, which meat that the denoised signals were almost the same with the original signals. Therefore, bior2.6 was selected as the optimal mother wavelet to discriminate PD signal under HVDC.

Defects	bior6.8			bior2.6			
	RN	γ	A%	RN	γ	A%	
POC	-30.50	0.996	3.18	-30.00	0.996	3.15	
POE	-25.48	0.989	5.38	-25.36	0.991	2.81	
FP	-25.43	0.996	3.06	-24.05	0.996	2.10	
CIS	-16.93	0.978	2.70	-12.70	0.986	2.49	
Average	-24.59	0.990	3.58	-23.02	0.992	2.64	

Table 3.4 Discrimination results of single PD pulses

Chapter 4 Discrimination of PD Sequences

From the pre-denoising of single discharge pulse, it was verified that mother wavelet bior2.6, medium thresholding function, automatic threshold were the optimal selection for dealing with single PD pulse under HVDC. During on-site PD condition monitoring, pulse sequences rather than single pulse are acquired for evaluating the severity of insulation defect, for extracting discharge features and finally for classifying the defect type, such as the TRPD method introduced in Section 2.3. In this chapter, therefore, the optimized wavelet transform techniques were used to discriminate practical PD pulse sequences and the effectiveness was compared with a high-pass filter that had a cutoff frequency of 800 kHz. A DEP-type PD sequence and a DOP-type PD sequence that were interfered by background noise, amplitude modulation (AM) radio interference, non-sinusoidal noise, and switching impulse were used to verify the effect of wavelet de-nosing.

Different with previous studies that used calibrated or simulated PD pulse ^[19,21], the DEP-type and DOP-type pulse sequences in this paper were actually detected from four types of electrode systems, all of which inherently contained the background noise generated from the detection system. Fig. 4.1 shows the sequences with different pulse magnitudes in the FP and CIS. Given the low PD repetition rate under DC, pulse sequences in 20 ms were acquired for further denoising. There were 3 pulses in the DEP-type pulse sequences.

Fig. 4.2 shows three types of noises commonly presented in PD detection. The noises were also acquired in 20 ms and detail information was indicated in the inset graph. AM radio signal with a central frequency of 600 kHz and a magnitude of 10 mV generated from a signal generator was externally injected to the PD pulse sequence to present the DSI. Fig. 4.2(b) is a periodic non-sinusoidal noise with main component of 2 kHz to simulate interference from power electronics. A switching impulse shown in Fig. 4.2(c) that had a pulse width higher than that of PD pulse was used to represent the stochastic pulse-shaped interferences.



Fig. 4.1 PD pulse sequences

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Fig. 4.2 Noises in PD detection

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The proposed wavelet denoising method was developed based on LabVIEW program. The virtual instruments (VI) block diagram is shown in Fig. 4.3, which is mainly composed of discrete wavelet transformation VI and subVI of threshold, thresholding function as well as denoising evaluation. The interfered signal was first decomposed into 8 levels using bior2.6 mother wavelet by discrete wavelet transformation, generating the detail coefficients at all levels and the approximation coefficients at the highest level. In the loop, the detail coefficients at each decomposition level were extracted respectively and then modified by the selected medium thresholding function and automatic threshold. A shift register was used to pass detail coefficients from previous iteration through the loop to the next iteration. Finally, the modified detail coefficients and the original approximation coefficients were used for signal reconstruction. Effectiveness of denoising was verified by the evaluation subVI, in which the reduction in noise, correlation coefficient, and change in amplitude were calculated.



Fig. 4.3 VI block diagram of wavelet denoising

4.1 DEP-type Pulse Sequence

Fig. 4.4 shows discrimination of DEP-type pulse sequence interfered by AM interference using the high-pass filter with cutoff frequency of 800 kHz and the wavelet method. In Fig. 4.4(a), the original signal with three PD pulses that had different magnitudes was detected from the FP electrode system. Such signal was interfered by AM interference with central frequency of 600 kHz. It can be seen that the original signal was immersed in the noise and it is hard to distinguish the second discharge pulse from the interfered signal by visual inspection. The SNR of interfered signal was -23.59 dB. Fig 4.4(b) and (c) show denoising of the interfered signal using high-pass filter and wavelet method, respectively. After denoising by high-pass filter, the background noise and AM interference were not completely eliminated. As a result, the denoised signal had a reduction in noise (RN) of 6.65, a correlation coefficient (CC) of 0.07 with the original signal, and a change in amplitude (A%) of 25.21%. On the contrary, both the background noise and AM interference were significantly reduced by the wavelet method. Details of the application of medium thresholding function-automatic threshold to the detail coefficients and the signal reconstruction are illustrated in Fig. 4.5. Detail coefficients that were related with PD were retained whereas that associated with noise were suppressed, the approximation coefficients were not modified. The denoised signal was reconstructed by all of the modified detail components D1-D8 and the original approximation component A8. The RN, CC, and A% values of signal denoised by wavelet method were 11.64 dB, 0.17, and 23.36%, respectively, all of which showed the superiority compared with the high-pass filter method.





Fig. 4.4 Discrimination of DEP-type pulse interfered by AM interference



Fig. 4.5 Elimination of AM interference in DEP-type pulse by wavelet method

Discrimination of DEP-type pulse interfered by periodic non-sinusoidal noise is shown in Fig. 4.6. The noise contained 2 kHz component with magnitude of 20 mV and other components with frequencies lower than 2 kHz and lower magnitudes. As shown in Fig. 4.6(a), the second PD pulse was completely buried in the non-sinusoidal noise and it was impossible to be identified without the help of denoising. The SNR of interfered signal was -24.55 dB. Although applying the high-pass filter can reduce the periodic non-sinusoidal noise, background noise was also remained, as shown in Fig. 4.6(b). Denoising by the high-pass filter method resulted in a reduction in noise of 0.19 dB, a correlation coefficient of 0.13, and a change in amplitude of 29.41%. Decomposition of the interfered signal into 8 levels using the optimized wavelet method (mother wavelet bior2.6, medium thresholding function, automatic threshold) is shown in Fig. 4.7. It was indicated that the detail components D1-D5 contained PD signal whereas the detail components D6-D8 were related with the background noise and the periodic non-sinusoidal noise. However, denoising with wavelet method did not eliminate the noise-related coefficients in detail components D6-D8. It was therefore only detail components at levels 1-5 were used for signal reconstruction, as the denoised signal shown in Fig. 4.6(c). From visual inspection, both the background noise and the periodic non-sinusoidal noise were significantly reduced. Denoising using the wavelet method resulted in a reduction in noise of 0.71, dB, a correlation coefficient of 0.17, and a change in amplitude of 27.67%, all of which revealed the higher performance of wavelet method compared with the high-pass filter method.



Fig. 4.6 Discrimination of DEP-type pulse interfered by non-sinusoidal noise



Fig. 4.7 Elimination of non-sinusoidal noise in DEP-type pulse by wavelet method

Fig. 4.8 shows discrimination of DEP-type pulse sequence that was interfered by switching impulse. Compared with PD pulses shown in Fig 3.3, the switching impulse in Fig. 4.8(a) had longer pulse width. The peak magnitude of switching impulse was 30 mV and the magnitude of the third PD pulse was 34.84 mV. From the interfered signal shown in Fig. 4.8(a), the third discharge pulse was totally merged with the switching impulse and it was impossible to be discriminated by visual inspection. Owing to the background noise and switching impulse, the SNR of interfered signal was -15.38 dB. Fig. 4.8(b) illustrates the denoising result using the high-pass filter with cutoff frequency of 800 kHz. It can be seen that only partial background noise and switching impulse were suppressed and the third discharge pulse was still buried in the noise and hard to be identified. After denoising by high-pass filter, the reduction in noise was -12.72 dB. The correlation coefficient and change in amplitude were 0.15 and 18.24%, respectively. In Fig. 4.9, the interfered signal was decomposed into 8 levels using bior2.6 as mother wavelet and then was denoised using medium thresholding function and automatic threshold. The blue and red signal presented the interfered and denoised PD sequence at each decomposition level, respectively. Denoised signal was reconstructed by all of the modified detail components from D1 to D8. The denoising result using wavelet method is shown in Fig. 4.8(c), the background noise was completely removed and most of the switching impulse were suppressed. Denoising using wavelet method resulted in a reduction in noise of -7.14 dB, which was higher than that obtained from the high-pass filter method. The correlation coefficient and change in amplitude were 0.20 and 13.89%, respectively.



Fig. 4.8 Discrimination of DEP-type pulse interfered by switching impulse



Fig. 4.9 Elimination of switching impulse in DEP-type pulse by wavelet method

4.2 DOP-type Pulse Sequence

The DOP-type pulse sequence detected from the crack electrode system and interfered by AM interference as well as background noise is shown in Fig. 4.10(a). There were two discharge pulses with magnitudes of 71 mV and 55 mV in the sequence. The AM interference had a central frequency of 600 kHz and a magnitude of 10 mV. It can be seen that the oscillation of the first pulse at negative part cannot been discriminated as it was superposed on the positive rising edge of AM interference. The SNR of DOP-type pulse sequence contained background noise and AM interference was -20.45 dB. Denoising of the interfered signal using the 800 kHz high-pass filter is shown in Fig. 4.10(b). Only partial background noise and AM interference were removed and the denoising resulted in a reduction in noise of 4.55 dB, a correlation coefficient of 0.10, and a change in amplitude of 24.15 %. Fig. 4.11 demonstrates the decomposition of the interfered signal into 8 levels using the mother wavelet bior2.6, medium thresholding function, and automatic threshold. Detail coefficients at each level were modified and all of the detail components from D1 to D8 were used for signal reconstruction. The denoising result obtained from wavelet method is shown in Fig. 4.10(c). It was indicated that the background noise and AM interference were significantly eliminated and the oscillation of the first pulse at negative part was also recovered. After denoising by the wavelet method, the reduction in noise was 6.03 dB. The correlation coefficient and change in amplitude were 0.17 and 22.41%, respectively. Wavelet transform technique shown its higher performance in suppressing background noise and AM interference compared with the high-pass filter.



Fig. 4.10 Discrimination of DOP-type pulse interfered by AM interference



Fig. 4.11 Elimination of AM interference in DOP-type pulse by wavelet method

Fig. 4.12 demonstrates the elimination of periodic non-sinusoidal noise from interfered DOP-type pulse sequence. In Fig. 4.12(a), the interfered signal had a SNR of -23.20 dB. The non-sinusoidal noise had main component with frequency of 2 kHz and magnitude of 20 mV and other components with magnitudes lower than 20 mV. It can be seen that the first PD pulse with magnitude of 71 mV merged with the noise pulse, resulting in an increase in the peak magnitude of pulse sequence. This case may lead to an overvaluation of the PD severity and cause an erroneous diagnosis result. The result of denoising using the high-pass filter is shown in Fig. 4.12(b). Applying the high-pass filter suppressed the periodic non-sinusoidal, however, there were still remained interference in the denoised signal. The reduction in noise, correlation coefficient, and change in amplitude of filter method were 1.04 dB, 0.16, and 28.27%, respectively. Fig. 4.13 illustrates the original detail components of interfered signal in 8 levels and the modified detail components that were denoised by bior2.6 mother wavelet, medium thresholding function, and automatic threshold. As denoising of DEP-type pulse sequence interfered by non-sinusoidal noise, most of PD-related components were observed in detail components D1-D5, they were therefore denoised and then used for signal reconstruction. Although denoised by wavelet method, the detail components D6-D8 were found to be related with background noise and periodic non-sinusoidal noise, therefore, they were discarded instead of being used for signal reconstruction. Fig. 4.12(c) shows the denoised signal obtained by wavelet method. The reduction in noise was 1.87 dB. The correlation coefficient and change in amplitude were 0.17 and 24.90%, respectively.



Fig. 4.12 Discrimination of DOP-type pulse interfered by non-sinusoidal noise



Fig. 4.13 Elimination of non-sinusoidal noise in DOP-type pulse by wavelet method

Fig. 4.14 shows the discrimination of DOP-type pulse interfered by switching impulse. It can be seen from Fig. 4.14(a) that although the switching impulses between 15 ms and 20 ms were not superposed with PD pulses, they can be erroneously identified as discharge pulses, resulting mistake in counting the discharge number. After polluting by the switching impulse, the signal had a SNR of -10.37 dB. Result of denoising the interfered signal using the 800 kHz high-pass filter is shown in Fig. 4.14 (b). After applying the high-pass filter, the peak magnitude of switching impulse was reduced from 35 mV to 27 mV. However, the background noise and switching impulse still remained in the original signal and can be observed by visual inspection. In Fig. 4.14 (b), the reduction in noise was -8.81 dB. The correlation coefficient was 0.15 and the change in amplitude after denoising was 20.11%. The interfered signal was decomposed into 8 levels using mother wavelet bior2.6 and then the detail components were denoised by medium thresholding function and automatic threshold. The details of decomposition and denosing are shown in Fig. 4.15, where the blue and red signal presented the interfered and denoised PD components at each decomposition level, respectively. All of the modified detail components in 8 levels were used for reconstructing the denoised signal and the denoising result is shown in Fig. 4.14(c). It was revealed that both the background noise and the switching impulse were greatly eliminated. The peak magnitude of switching impulse was reduced to 15 mV. Denoising using wavelet method resulted in a reduction in noise of -4.15 dB, a correlation coefficient of 0.21, and a change in amplitude of 15.58%. The denoising results showed the superiority of wavelet method compared with the high-pass filter method.



Fig. 4.14 Discrimination of DOP-type pulse interfered by switching impulse



Fig. 4.15 Elimination of switching impulse in DOP-type pulse by wavelet method

A summary of results of PD signal discrimination is shown in Table 4.1. The wavelet method showed its effectiveness in denoising DEP-type PD sequence and DOP-type PD sequence that were interfered by background noise, amplitude modulation radio interference, non-sinusoidal noise, and switching impulse. It was also indicated that discrimination of PD signal using wavelet techniques resulted in higher values of reduction in noise as well as correlated coefficient, and lower value of change in amplitude compared with the high-pass filter. Therefore, the optimized wavelet method can be applied to on-line PD detection in GIS under HVDC for improving the detection sensitivity and the accuracy of insulation diagnosis.

Pulse sequence	Noise	Wavelet			Filter		
		RN	CC	A%	RN	CC	A%
DEP	AM	11.64	0.17	23.36	6.65	0.07	25.21
	Non-sinusoidal	0.71	0.17	27.67	0.19	0.13	29.41
	Switching impulse	-7.14	0.20	13.89	-12.72	0.15	18.24
DOP	АМ	6.03	0.17	22.41	4.55	0.10	24.15
	Non-sinusoidal	1.87	0.17	24.90	1.04	0.16	28.27
	Switching impulse	-4.15	0.21	15.58	-8.81	0.15	20.11
Average		1.49	0.18	21.30	-1.52	0.13	24.23

Table 4.1 Results of PD signal discrimination

Chapter 5 Conclusions

This dissertation dealt with discrimination of PD signals interfered by noises and interferences using wavelet transform for on-line condition monitoring and diagnosis of HVDC GIS, aiming to improve the detection sensitivity and further the accuracy of severity assessment.

Single PD pulses were extracted from typical insulation defects in GIS, including protrusion on conductor (POC), protrusion on enclosure (POE), free particle (FP), and crack inside spacer (CIS), for determining the optimal mother wavelet. The correlation coefficient and dynamic time warping method were used to compare the similarity between PD pulses and various mother wavelets. It was verified that mother wavelet bior2.6 selected by dynamic time warping method was the most appropriate for analyzing PD signal under HVDC.

A damped exponential pulse (DEP) and a damped oscillatory pulse (DOP) were simulated for selecting the optimal thresholding function and threshold. Application of medium thresholding function-automatic threshold in denosing DEP resulted in the highest signal-to-noise ratio (SNR) of 12.59 dB, the highest correlation coefficient of 0.97, and the lowest change in amplitude of 0.67. The similar results were obtained from denosing of DOP using medium function-automatic threshold. The SNR of noisy signal was increased to 17.86 dB. The correlation coefficient and change in amplitude were 0.99 and 8.76, respectively. Therefore, the medium-automatic combination was selected as the optimal thresholding function and threshold.

The optimized wavelet techniques were used for discriminating DEP-type and DOP-type PD sequences that were actually detected from artificial defects and interfered by background noise, amplitude modulation radio interference, periodic non-sinusoidal noise, and switching impulse. Although the PD pulses were immersed in the noises and cannot be distinguished by visual inspection, they can be recovered after applying wavelet denoising. Denoising with the wavelet method resulted in an average reduction in noise of 1.49 dB, correlation coefficient of 0.18, and change in amplitude of 21.30, all of which showed the superiority of wavelet method compared with the high-pass filter method.

The proposed wavelet techniques were verified to be effective in discriminating PD signals from noises and interferences. Results from this dissertation were expected to be applied for insulation diagnosis of HVDC GIS, by which accuracies of PD detection, risk assessment, defect identification and localization can be significantly improved.

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감사의 글

致谢

2013년 9월 1일부터 연구실에서 석사과정으로 시작하여 글을 쓰는 현 재는 박사과정 졸업을 앞두고 있습니다. 한국에서 6년 동안 어려운 상황 이 많았지만, 수많은 분들의 격려와 도움이 있었기에 이루어 낼 수 있었 습니다. 도와주신 모든 분들께 진심으로 감사의 마음을 전하고자 합니다. 가장 먼저, 대학원에서 공부할 수 있는 기회를 주시고, 지도와 격려를 아끼지 않으신 길경석 교수님께 깊은 감사를 드립니다. 학문적인 지도뿐 만 아니라 인생의 스승으로서 저에게 소중한 가르침을 주셨습니다. 교수 님 같은 훌륭하신 분을 스승으로 만날 수 있었던 것은 제 인생에 있어 큰 행운이었습니다. 오늘 그리고 앞으로의 제가 있게 해 신 교순님의 높으신 은혜를 평생 뼈 속까지 새겨서 살겠습니다. 교수님의 가르침과 격려를 바 탕으로 사회에 나가 부끄럽지 않은 제자가 되도록 노력 하겠습니다. 다시 한 번 고개 숙여 감사를 올립니다.

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